QPINCH

Heat Transformer

Carbon Neutral Industrial Energy from Waste Heat

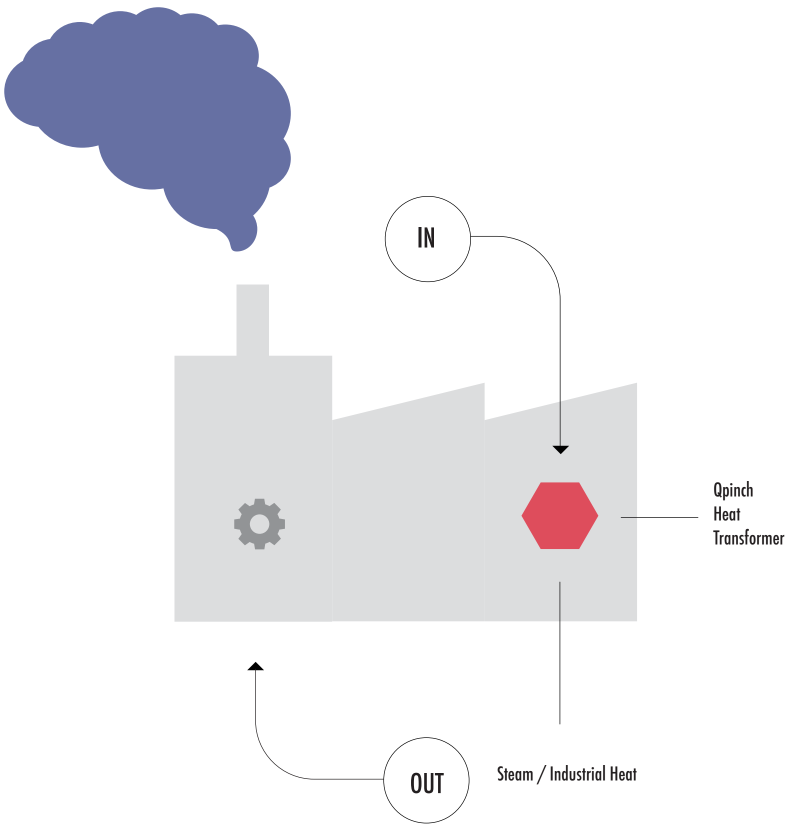
The untapped potential: How to deal with waste heat

Contrary to general public belief, the bulk of our energy is consumed while generating heat, not electricity. This is particularly true for process industries, where heat is pervasive in the processes that produce the feedstock for the industrial sector as well as finished products for the consumer market. The International Energy Agency pointed out in its Energy Efficiency Market Report 2016 that "energy efficiency is the energy resource that all countries have in abundance."

The Oil & Chemical industries, which are by far the largest industrial consumers of primary energy used for process heat, account for the biggest reservoir of waste heat.

Faced with substantial higher gas prices compounded by regulatory limitations and probable increases in carbon taxation in the foreseeable future, industrial companies have much to gain from energy efficiency and its financial upside. This is especially true for commodity businesses where energy accounts for a sizeable part of the overall production cost.

What if we could access this untapped potential?



Converting waste heat into process heat

50-100 °C
High temperature lift

When recovering the energy in waste heat, the primary challenge lies in sufficiently raising its temperature. This often involves a significant energy increase to bring it back into the required high temperature zones where it is of value.

Low OPEX
1 unit of electricity =30 units of heat

Operational cost should be kept minimal. Existing solutions that consume a lot of electrical energy come with an important fixed fee/reservation cost to connect to the grid, high costs associated with their consumption, as well as maintenance costs.

1-50 MW
Scalable technology

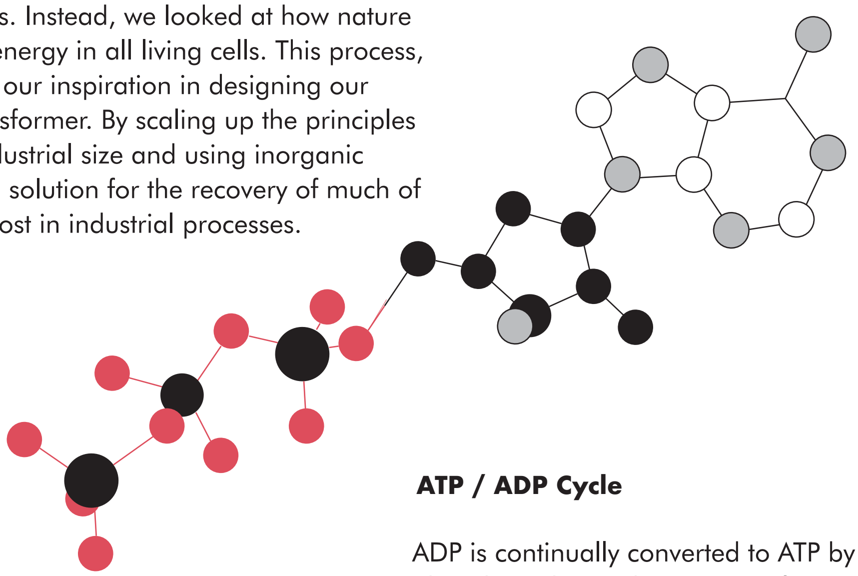
The sheer amount of waste heat available – and obviously the need for massive levels of process heat – is such that solutions need to be on the megawatt-scale to have a noticeable impact on the financials of a plant. This requires solutions from one to multiple megawatt per unit.

8300
Operational hours

The installation is assembled to meet the petrochemical industrial operational requirements.

Scaling up the principles from microscopic to industrial size

Qpinch does not rely on legacy technological concepts and their inherent limitations. Instead, we looked at how nature captures and releases energy in all living cells. This process, the ATP-ADP cycle, was our inspiration in designing our breakthrough heat transformer. By scaling up the principles from microscopic to industrial size and using inorganic chemistry, we provide a solution for the recovery of much of the energy that is now lost in industrial processes.

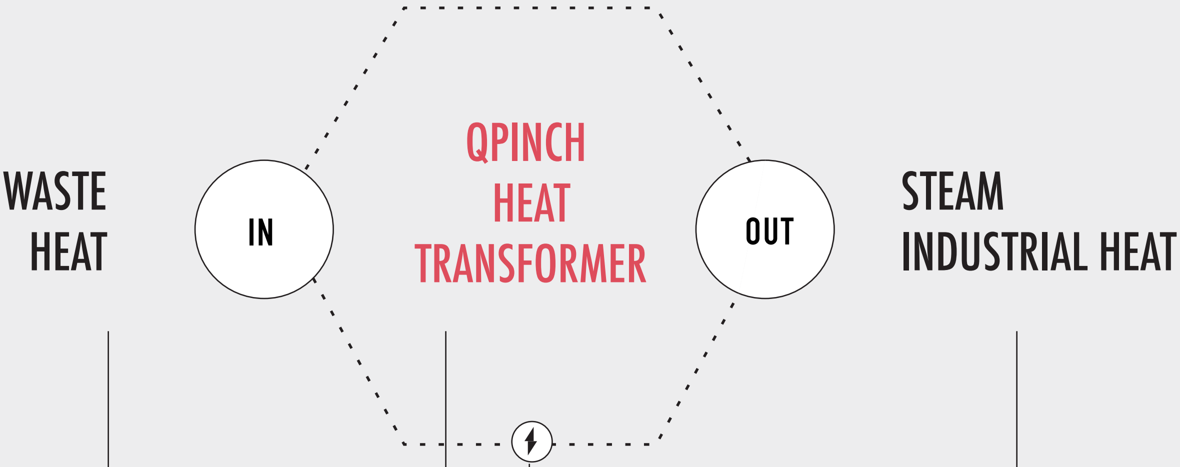


ATP / ADP Cycle

ADP is continually converted to ATP by the addition of phosphate during the process of cellular respiration. As the cell requires more energy, it uses energy from the breakdown of food molecules to attach a free phosphate group to an ADP molecule in order to make ATP.

Qpinch is a subsidiary of Caloritum, who developed the technology in cooperation with Ghent University (Prof. C. Stevens, Department of Green Chemistry and Technology, Faculty of Bioscience Engineering). Caloritum is a spin-off of Ghent University.

How it works



Waste heat enters the cold reactor and polymerizes phosphates

Waste heat* is introduced in the first heat exchanger, the so-called cold reactor. The endothermic polymerization reaction captures the energy in the waste heat. Water is separated in the process.

*organic vapors, steam, condensate,and hot liquids

Transfer to the hot reactor

The liquid polymers and the water are pumped separately to the second heat exchanger - the hot reactor.

Closed loop

Only a marginal amount of electricity is used. 2-4% of output duty.

Reverse reaction releases the energy

In the hot reactor, the reverse reaction releases the energy used to produce process heat.

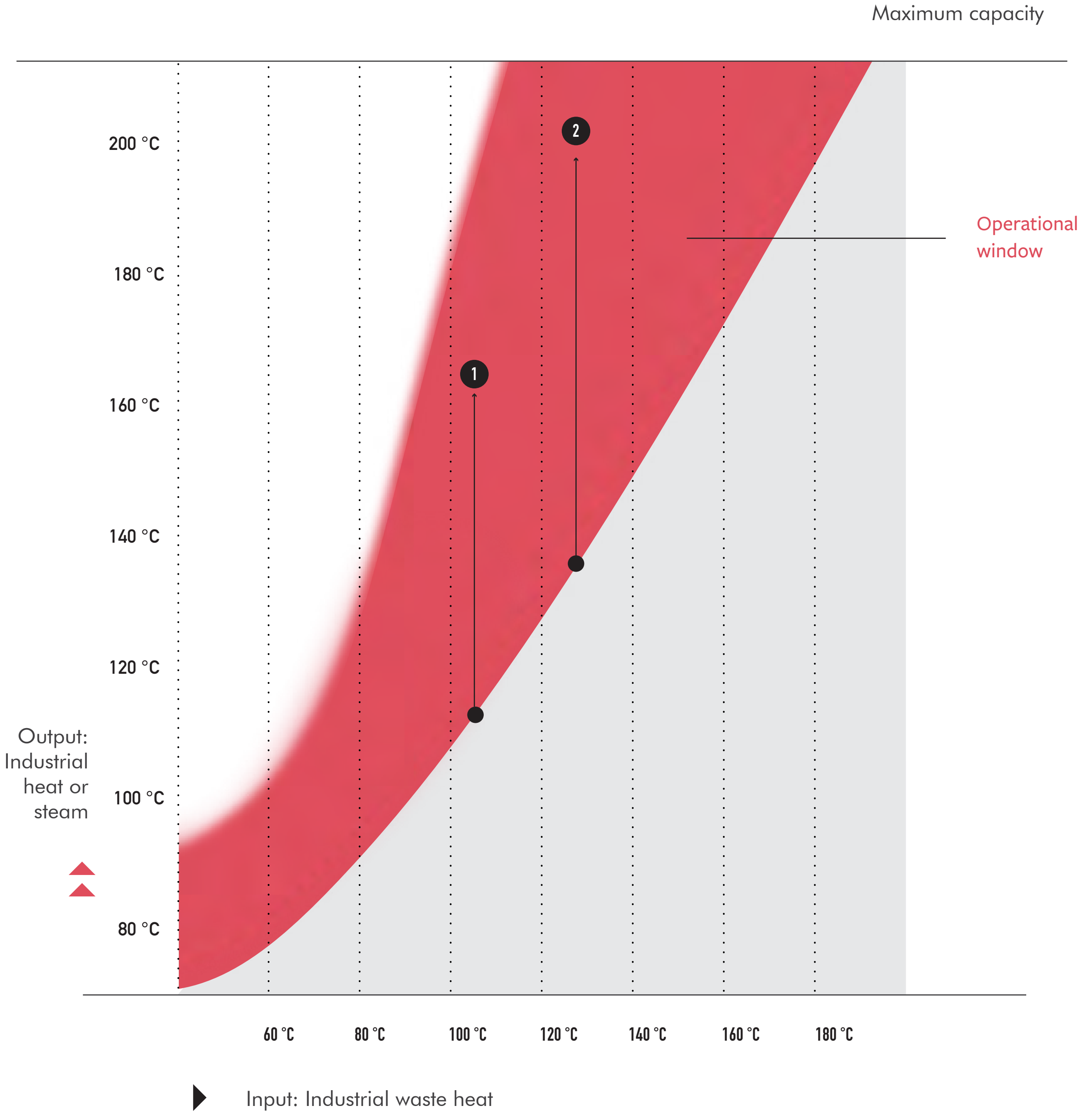
Roadmap to success

Between 2 and 140 MW of waste heat.

	Waste Heat input		Process Heat (steam) produced with Qpinch		Yearly savings in CO2	
Chemicals Process steam	116°C	12 MW	165°C	6 MW	13,200 ton	1 displayed next page →
Chemicals Water (cooling)	97°C	12 MW	155°C	6 MW	13,200 ton	
Chemicals Water (cooling)	142°C	14 MW	153°C	7 MW	15,400 ton	
Chemicals Steam and condensate	Various sources	16 MW	175°C	8 MW	17,600 ton	
Refinery Steam and condensate	Various sources	19 MW	182°C	10 MW	22,000 ton	
Chemicals Condensate	90°C	20 MW	133°C	10 MW	22,000 ton	
Chemicals Product vapors	130°C	41 MW	205°C	21 MW	46,200 ton	2 displayed next page →
Chemicals Water (cooling)	123°C	71 MW	164°C	36 MW	79,200 ton	
Refinery Product vapors	115°C	124 MW	180°C	63 MW	138,600 ton	

Technology window

Recovering residual heat from 75 °C / 167 °F and up



Roadmap to success

1

Explore Business Case Identification BCI

Together with the customer, Qpinch identifies the business case, how to implement the technology and assess the financials and potential CO_2 savings.

3 MONTHS

2

Conceptual Design Package CDP

The technical and economic feasibility of the project are identified. Focus lies on process design of key equipment and perfect integration with the existing processes of the customer. Customer's standards are checked on compliance with Qpinch.

6 MONTHS

3

Basic Engineering FEED

Process-, E&I-, civil & Steel-, piping-, 3D- & Mechanical-discipline: prepare an engineering pack ready for EPC. Technical issues and SHEQ are tackled in order to refine the total investment cost.

12MONTHS
CLIENT IN CHARGE

4

Engineering Procurement Construction EPC

For the Execution phase the customer chooses its preferential EPC partner. Qpinch will assist where desired.

+20 YEARS

5

Operate No Opex

Qpinch will train operators and startup the installation. We also continuously follow up and optimize to reach the best performance.

Open-innovation collaboration with Borealis

BOREALIS
Keep Discovering

Borealis open-innovation collaboration with Qpinch on a full-scale commercial unit is an important step forward in the Borealis journey to reduce CO2 emissions and make its operations more energy efficient and sustainable. The heat recovery unit will be located at an existing Borealis low-density polyethylene (LDPE) plant in Antwerp/Zwijndrecht, in Europe's largest petrochemical cluster. With operations scheduled to begin in the second half of 2019, the unit will be the largest set-up to date, and will be the first ever application of this new technology at commercial scale in a polyolefin plant.

Read the press release online: www.qpinch.com/news

If you have megawatts of industrial waste heat, contact us through our online contact form or give us a call.

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